

## REPORT FOR APPROVAL

### Section 1 – Title of draft normative act

Order on the approval of the Methodology for the establishment of the regulated tariffs for gas transmission services
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### Section 2 – Grounds for issuing the normative act

1. Context and European regulatory framework (Description of the current situation)	<ul style="list-style-type: none"><li>- Commission Regulation (EU) 2017/459 of 16 March 2017 establishing a network code on capacity allocation mechanisms in gas transmission systems and repealing Regulation (EU) No 984/2013.</li><li>- Commission Regulation (EU) 2017/460 of 16 March 2017 establishing a network code on harmonised transmission tariff structures for gas.</li><li>- Regulation (EU) 2022/869 of the European Parliament and of the Council of 30 May 2022 on guidelines for trans-European energy infrastructure, amending Regulations (EC) No 715/2009, (EU) 2019/942 and (EU) 2019/943 and Directives 2009/73/EC and (EU) 2019/944 and repealing Regulation (EU) No 347/2013.</li></ul>
2. National regulatory framework	<ul style="list-style-type: none"><li>- GEO 33/2007 on the organizing and functioning of the National Energy Regulatory Authority, approved as amended and supplemented by Law 160/2012, as further amended and supplemented - Art. 5 (1) (b), Art. 10 (1) (l).</li><li>- Energy and Gas Law 123/2012, as further amended and supplemented - Art. 179 (4) and (5), Art. 178 (2) (a1).</li><li>- ANRE Order 16/2013 on the approval of the Network Code for the National Gas Transmission System, as amended and supplemented.</li></ul>
3. Aim of regulation	Adoption by ANRE of this draft Order aims at complying with and applying of the provisions of Art. 6 of Regulation (EU) 2017/460, and the correlation and harmonization of the methodology with the regulated tariff setting methodologies approved for the other regulatory activities in the electricity and gas sectors for the fifth regulatory period.
4. Amendments envisaged/measures proposed by the	In the application of the provisions of Art. 178 para. (2) letter a1) and Art. (4) and (5) of the Electricity and Natural Gas Law no. 123/2012, as subsequently amended and supplemented, according to which the methodologies for setting

normative act	<p>regulated prices and tariffs shall be applied in a non-discriminatory manner, shall be based on objective and transparent criteria and shall be subject to public consultation before their approval by ANRE and publication in the Official Gazette of Romania, and taking into account the substantial amendments and additions to the Methodology for setting regulated tariffs for natural gas transmission services, approved by Order of the President of ANRE no. 41/2019, the need to develop a new methodology has emerged.</p> <p>The most important changes proposed by the new methodology aim to modify the following revenue structure elements:</p> <ul style="list-style-type: none"> <li>- the achieved inflation-adjusted value of the operational costs, starting from the second year of the regulatory period, shall be the minimum of the value of the operational costs resulting from the inflation adjustment and the value of the operational costs achieved by the transmission system operator, as accepted by ANRE, but not lower than the value of the operational costs initially calculated on the basis of the estimated inflation;</li> <li>- the transmission system operator may request the recognition of unforeseen operating costs of a permanent nature in the year following the submission to ANRE of the regulated accounting records for the regulatory year in which these costs were incurred, and their recognition will be made only if, in the regulatory year in which these costs were incurred, the amount of unforeseen costs incurred is higher than the efficiency gain achieved on the basis of the operating costs already included in the regulated revenue. The recognized amount of contingency costs shall not exceed the difference between the amount of the contingency costs claimed by the transmission system operator and the efficiency gain achieved in the regulatory year in which those costs were incurred;</li> <li>- for the first year of the regulatory period, the amount of personnel costs substantiated by the transmission system operator, in real terms of that year, may not exceed the amount achieved, as reported in the regulated accounting records and accepted by ANRE, of the last reported year of the previous regulatory period, discounted to the real terms of the first</li> </ul>
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	<p>year of the regulatory period and indexed with the growth rate of the salary increase for that year;</p> <ul style="list-style-type: none"> <li>- starting from the second year of the regulatory period, the adjustment of personnel costs shall be made with the estimated inflation of the year for which it is determined and with a real growth rate of earnings growth for that year;</li> <li>- when determining the regulated asset base of each regulatory year, the inflation rate of each regulatory year shall be used in determining the value of the regulated rate of return on invested capital approved for the fifth regulatory period;</li> <li>- from the fifth regulatory period onwards, for investments in sub-groups 1.3, 1.5 and 1.6 of Annex No 1, the annual regulated depreciation shall be calculated using the straight-line method, on the basis of a regulated duration of 25 years;</li> <li>- when determining the regulated depreciation expenses and the return on capital invested in tangible and intangible fixed assets, at the beginning of each regulatory period, ANRE shall compare the value of the regulated asset base on 30 September of the previous year with the revalued value on 30 September of the tangible and intangible fixed assets related to the RAB, determined by authorized evaluators;</li> <li>- during the regulatory period, at the request of the transmission system operator, the ANRE may carry out the above-mentioned comparison when setting the transmission tariffs on an annual basis;</li> <li>- if the transmission system operator fails to submit the revalued value as at 30 September of the tangible and intangible assets related to the regulated asset base, or if, following the above-mentioned comparisons, the value of the regulated asset base as at 30 September is higher than the book value as at 30 September of the tangible and intangible assets related to this regulated asset base, the inflation rate taken into account for the regulatory year for which the tariffs are approved shall be zero.</li> <li>- financial charges and interest, not capitalized as required by law, relating to bank loans taken out to finance tangible fixed assets for the establishment or expansion of the TS, have been removed from the</li> </ul>
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	<p>category of pass through costs recognized in the regulated revenue;</p> <ul style="list-style-type: none"> <li>- interest charges on bank loans are accepted as pass through costs, if the memorandum and supporting documents show that they relate to loans used within the eligible amount of projects financed by European Funds and other grant programs, in case of overdue payments by the Managing Authorities. The period for which this interest shall be recognized shall be equal to the duration of the delay in receipt of the request for reimbursement;</li> <li>- for investments in infrastructure projects necessary for the energy transition, made from own funds, ANRE may grant an additional 0.5% above the regulated rate of return;</li> <li>- for administrative buildings and tangible and intangible fixed assets defined in the procedure on the rationale and criteria for approving the investment plans of transmission system operators, distribution and storage of natural gas, as well as LNG/hydrogen terminals, approved by order of the President of ANRE, as facilities, put into operation as of 01.10.2025, the RRR shall be granted reduced by 2 percentage points;</li> <li>- from the fifth regulatory period onwards, for new investments in sub-groups 1.3, 1.5 and 1.6, the annual regulated depreciation is calculated using the straight-line method, based on a regulated duration of 25 years.</li> <li>- the non-achievement of the costs of maintenance works compared to the forecasted costs shall not be considered as an efficiency gain and shall not be taken into account in the incentive mechanism for sharing the efficiency gain;</li> <li>- starting with the fifth regulatory period, 5% of the value of the efficiency gain realized by the TSO will be surrendered 60% to natural gas customers and 40% will be retained by the TSO. The remaining 95% of the efficiency gain achieved by the TSO shall be allocated in full to gas customers;</li> <li>- the quantity of natural gas, representing the achieved TC, recognized in the transmission tariffs, shall be the minimum between the annual quantity of TC calculated in accordance with the provisions of the Methodology for calculating the technological consumption in the natural</li> </ul>
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	<p>gas transmission system, the one requested by the TSO and the one for the same year of the regulatory period of the plan for reducing the technological consumption proposed by the operator and accepted by ANRE;</p> <ul style="list-style-type: none"> <li>- the correction of the regulated revenue will also be made taking into account the revenue from: <ul style="list-style-type: none"> <li>a) the activity of connecting third parties to the transmission system and activities ancillary to transmission system operation, less the allowed profit rate, and other operational activities;</li> <li>b) revenues from the proceeds from the disposal of the decommissioned assets that were part of the RAB, the materials resulting from the dismantling, less the remaining regulatory value and the costs of their decommissioning, dismantling and disposal;</li> </ul> </li> <li>- expenses incurred during the completion of a tangible or intangible asset that has been accepted, put into operation or put into use, but which have not been included by the transmission system operator in the value of the asset at the date of acceptance, are not included in the regulated asset base, except for those related to investments made in accordance with the provisions of Government Resolution no. 1/2018 for the approval of the general and specific conditions for certain categories of procurement contracts related to investment objectives financed from public funds, published in the Official Gazette, Part I, no. 26 of 11 January 2018, as amended and supplemented.</li> <li>- tangible fixed assets or increases in their value with an input value below the limit set by normative acts to be considered as fixed assets shall not be considered as tangible fixed assets. The rule applies also to increases in the value of such fixed assets.</li> <li>- increases in the value of existing intangible fixed assets generated by upgrades, improvements, modifications, are not included in the regulated asset base and can be claimed in the category of unforeseen costs of a non-permanent nature.</li> </ul> <p>Following the publication of the ACER report on 07 February 2025, the need has arisen to introduce final provisions leading to compliance with the requirements</p>
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of Article 26 of Regulation (EU) No 460/2017, without however being consulted publicly. It is therefore proposed to introduce the following article:

**Art. 94** – (1) In advance of each regulatory period, the TSO shall carry out, on the basis of independent consultancy services, an assessment of the reference price setting methodology to be subject to public consultation in accordance with Article 26 of Regulation (EU) 2017/460.

(2) The assessment must contain:

a) the justification for the choice of methodology to be subject to consultation, taking into account the provisions of Article 7 of Regulation (EU) 2017/460;

b) the comparison between the methodology to be subject to consultation and the distance-weighted capacity reference pricing methodology referred to in Article 8 of Regulation (EU) 2017/460 and the reasoning for choosing one of the two methodologies;

(3) The TSO shall submit to ANRE, at the latest on the starting date of the auction for the long-term capacity booking at the point/group of interconnection points with other natural gas transmission systems, determined in accordance with the provisions of Article 11(1) of Regulation (EC) No. (4) of Regulation (EU) 2017/459, the last gas year of the regulatory period, the documentation referred to in Article 26 of Regulation (EU) 2017/460 and the assessment referred to in paragraph. (1).

Furthermore, also following the publication of the above-mentioned report, in order to align the methodology with the provisions of Article 3(11) of Regulation (EU) 2017/460, the definition of regulated income in Article 7(7)(a) of Regulation (EU) 2017/460 was amended (1) of the Methodology, as it is allowed to the TSOs to cover the costs necessary for carrying out the transmission activity, as well as the costs related to the connection of third parties to the transmission system and activities related to the activity of operating the transmission system. In this way, both transmission and non-transmission activities (connection and related activities) are approved within the allowed revenue. At the same time, taking into account the fact that transmission tariffs must reflect the fixed costs related to the booking of capacity at the points of entry/exit to/from the system and the variable costs related to the use of the system, and are determined on the basis of the corrected regulated revenue

	<p>(provided for in Article 26, paragraph. (1)), the correction component related to other achieved revenue (AVT) (provided for in Article 49) shall be used to eliminate the revenues derived from the activity of connecting third parties to the transmission system and from activities related to the operation of transmission systems, less the allowed profit rate, and revenues from other operating activities.</p> <p>In order to be able to correlate the provisions of Chapter 4 of Regulation (EU) 2017/460, as regards reconciliation of revenues, the difference between revenues and expenses achieved in year (i-2) of the regulatory period from the activity of connecting third parties to the transmission system and from activities related to the activity of operating the transmission system, less the allowed profit rate, has been included in the (Delta)VRC component (set out in Article 41).</p>
5. Other information	

### Section 3 – Envisaged social and economic impact of the normative act

1. The macroeconomic impact a) the impact on the energy market as a whole b) the impact on economic operators c) the impact on consumers / final customers (price variations or the like)	N/A
2. The impact on the competitive environment and the state aid field	N/A
3. The impact on the business environment	N/A
4. The social implications	N/A
5. The impact on environment	N/A
6. Other information	N/A

### Section 4 – Envisaged financial impact on the ANRE patrimony – Not applicable

### Section 5 – The effects of the draft normative act on the applicable laws

1. Normative measures necessary for the application of the draft normative act: a) normative acts to be amended or repealed as a result of the coming into force of the draft normative act; b) normative acts to be developed for the implementation of the new provisions.	- Repeal of the Order of the President of the National Energy Regulatory Authority no. 41/2019 on the approval of the Methodology for setting the regulated tariffs for natural gas transmission services, published in the Official Gazette of Romania,
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	<p>Part I, no. 211 of 18 March 2019, as amended and supplemented.</p> <p>- Amendment of the Framework Conditions of Validity associated with the license for carrying out the activity of operating the natural gas transmission system, approved by Order of the President of the National Energy Regulatory Authority no. 172/2018, published in the Official Gazette of Romania, Part I, no. 856 of October 9, 2018, as amended and supplemented.</p> <p>- Amendment to the Methodology for setting the regulated tariffs for activities related to the operation of the natural gas transmission system, approved by Order of the President of the National Energy Regulatory Authority No 187/2019, published in the Official Gazette of Romania, Part I, No 734 of September 6, 2019, as amended and supplemented.</p>
2. Compliance of the draft normative act with the Community laws in the case of the projects transposing the Community provisions	N/A
3. Other international normative acts and/or documents regarding commitments	The draft normative act does not refer to this topic.
4. Other information	N/A.

#### **Section 6 – Consultations for the preparation of the draft normative act**

1. Information on the public consultation with the specialist non-governmental organizations and economic operators in the field	<b>Presented in Annex</b>
2. The consultations with the local public administration authorities if the draft normative act has as object the activities of these authorities	N/A



3. Information on the approval by the: a) Legislative Council, b) Supreme Council of National Defence, c) Economic and Social Council, d) Competition Council, e) Court of Auditors	N/A
4. Other information	N/A

## Section 7 – Decisional transparency and the public consultation

1. Informing civil society about the need for developing the draft normative act	<p>The draft order on the approval of the Methodology for setting the regulated tariffs for natural gas transmission services was submitted by ANRE for public consultation on 20 October 2024, for a period of 60 days from the date of publication, in accordance with the requirements of Article 26(2) of Regulation (EU) 2017/460.</p>
2. Status of comments, recommendations and proposals received, and the reasoning for their acceptance/rejection	<p>During the public consultation period, comments were received from SNTGN Transgaz SA and OMV Petrom SA. The discussion meeting on the comments received took place at ANRE's headquarters on 20 January 2025, attended by representatives of ANRE and SNTGN Transgaz SA. No one from OMV Petrom was present. After the meeting and the publication of ACER's report, the final form of the draft order was prepared.</p> <p>The list of comments received was published on ANRE's website on 29 January 2025, in English, as a requirement of Regulation (EU) 2017/460, and will be published in Romanian after the approval of this draft order.</p> <p>The draft order was also submitted to the Advisory Council of ANRE, whose meeting was held on 27 February 2025, following which the following changes were made:</p> <ul style="list-style-type: none"> <li>- the introduction in Article 2 of the Order of a provision stating that "for each year of the fifth regulatory period, the rate of increase in real terms of earnings shall be 5%".</li> <li>- deletion of Art. 94 on the grounds that this provision will induce additional costs and was not subject to public debate during the consultation period.</li> </ul> <p>At the same time, it was proposed that the depreciation period for</p>

	<p>new investments within subgroups 1.3, 1.5 and 1.6, put into operation during the 5th regulatory period, should be 30 years, a proposal that was not adopted, given the harmonization with the provisions of the methodology for setting regulated tariffs for natural gas distribution, already approved.</p> <p>During the meeting of the Regulatory Committee of ANRE held on 12.03.2025, the draft order was approved, with the amendment of paragraph 1 of Article (2), respectively with the introduction of a lower limit of 0.5% of the annual rate of increase of the economic efficiency of the natural gas transmission activity, which is between 0.5% and 2% per year.</p>

**Section 8 - Implementation measures – N/A**

**Section 9 – Table for the notification of the ANRE directorates on the draft act - Legislation and Litigation Department**

**To the report for the approval of the Order on the Methodology for the establishment of the regulated tariffs for gas transmission services**

**1. Additional explanations regarding the necessity of the preparation of the normative act**

On 16 March 2017 the European Commission approved Regulation (EU) 2017/460 establishing a network code on harmonised transmission tariff structures for gas.

The Regulation aims at establishing Union-wide rules which have the objectives of contributing to market integration, enhancing security of supply and promoting the interconnection between gas networks.

A crucial step in reaching these objectives is to increase the transparency of transmission tariff structures and procedures towards setting them.

Therefore, it is necessary to set out the requirements for publishing the information related to the determination of the revenue of transmission system operators and to the derivation of different transmission and non-transmission tariffs, requirements which should enable network users to understand better the tariffs set for both transmission services and non-transmission services, as well as how such tariffs have changed, are set and may change.

Additionally, network users should be able to understand the costs underlying transmission tariffs and to forecast transmission tariffs to a reasonable extent.

According to the definitions in the Regulation:

reference price methodology means the methodology applied to the part of the transmission services revenue to be recovered from capacity-based transmission tariffs with the aim of deriving reference prices, reference price' means the price for a capacity product for firm capacity with a duration of one year, which is applicable at entry and exit points and which is used to set capacity-based transmission tariffs.

Therefore, to ensure the meeting of the objectives of the Regulation, the preparation and approval of the gas transmission regulated tariffs setting methodology and of the reference price methodology must be preceded by a public consultation in accordance with Art. 26 of the Regulation.

At the preparation of the methodology for the establishment of the regulated tariffs for gas transmission services, ANRE considered also to correlate and harmonize the methodology with the other regulated tariffs setting methodologies approved for other regulated tariffs approved for activities regulated in the electricity and gas sector as well as updating/amending the Framework Conditions of Validity associated with the license for carrying out the activity of operating the natural gas transmission system and the Methodology

for setting regulated tariffs for activities related to the activity of operating the natural gas transmission system.

To reflect the results of the public consultation performed according to Art. 26 of Regulation (EU) 2017/460 and to take a reasoned decision according to Art. 27 (4) of the Regulation, corroborated with the provisions of Law 24/2000 on the legislative technical rules for the preparation of normative acts, republished, as amended and supplemented and of Law 52/2003 on decisional transparency in the public administration, republished, as amended and supplemented, ANRE prepared the draft Order on the approval of the Methodology for the establishment of the regulated tariffs for gas transmission services, in the equivalence of the decision required by the Regulation, the reasoning of which is reflected in this approval report (motivation tool).

**2. Performance of public consultation according to Art. 26 of Regulation (EU)2017/460**

In the period 10 October - 9 December 2024, ANRE carried out the public consultation process, and the related documentation was published on the institution's website.

The documentation was submitted to ACER for the analysis of the aspects set out in Article 27 of Regulation (EU) 2017/460.

Once the consultation process was completed, in order to comply with the provisions of Art. 26 para. (3) of Regulation (EU) 2017/460, ANRE published on its website the comments received following the public consultation and communicated them to ACER.

SNTGN Transgaz SA and OMV Petrom SA submitted comments on the documentation subject to consultation. The summary of the comments submitted is presented in the table below, which is detailed in the document "List of comments received", attached to this report, together with ANRE's opinion.:

<b>Entity that submitted comments</b>	<b>Summary of the comments</b>
<b>1. SNTGN Transgaz SA</b>	<p><b>The comments of SNTGN Transgaz SA are mainly related to the expenses and the way in which they are recognized or limited, namely:</b></p> <ul style="list-style-type: none"><li>- The level of controllable operational expenditure for the first year of the regulatory period may not exceed the average annual expenditure incurred in the previous regulatory period,</li><li>- Introducing a plan to reduce technological consumption and taking this into</li></ul>

	<p>account when setting transmission tariffs,</p> <ul style="list-style-type: none"> <li>- Failure to correct for inflation, if achieved expenses are lower than their estimated level,</li> <li>- Updating the RAB with the inflation values used to determine the regulated rate of return set for the fifth regulatory period,</li> <li>- Non-recognition of bank interest on loans from banks that have not been capitalized in the value of fixed assets,</li> <li>- Application of a rate of return on capital invested in administrative buildings and tangible and intangible fixed assets, as defined in the Procedure on the substantiation and criteria for approval of investment plans of transmission and system operators, natural gas distribution and storage system operators and LNG/hydrogen terminals as facilities.</li> </ul>
<b>2. OMV Petrom</b>	<p><b>OMV Petrom SA has requested clarifications on the estimates included in Annexes 4 and 15 of the documentation submitted for public consultation, namely:</b></p> <ul style="list-style-type: none"> <li>- Assumptions leading to increased quantities transported and capacities booked in 2025-2026 compared to the previous year,</li> <li>- which investment projects have been commissioned and their value taken into account in the determination of the estimated revenue for each year of the fifth regulatory period.</li> </ul>

In parallel with the consultation carried out in accordance with Article 26 of Regulation (EU) No 460/2017, ANRE carried out a consultation with the Hungarian and Bulgarian authorities in accordance with Article 28 of the Regulation on the level of multipliers and seasonal factors used for the determination of tariffs for short-term capacity booking products.

No comments were received during the consultation period.

### **3. Reference pricing methodology and the requirements of Regulation (EU) 2017/460**

The methodology for setting the regulated tariffs for gas transmission services proposed for approval by Order aims, on the one hand, to establish the method for determining the allowed regulated revenue, using

the revenue-cap method, and on the other hand, the method for determining the transmission tariffs, using the postage stamp method.

The chosen methodology for setting regulated tariffs for natural gas transmission services and the methodology for setting reference prices (MPR) is the postage-stamp method, with the following characteristics:

- a) The Methodology applies to transmission services relating to:
  - operation of transmission capacity, i.e. the operation and maintenance of the TS and ensuring its safe and efficient operation, including the replacement of pipelines and related facilities and equipment;
  - development of transmission capacities refers to operations and activities carried out by the TSO for and/or in relation to increasing transmission capacity, either by increasing transmission capacity on existing pipelines or by extending the TSO and connecting new customers;
  - use of the TS
  - activities and operations carried out by the TSO for and/or in connection with commercial relations for the conclusion and performance of contracts for the supply of natural gas transmission services.
- a) The methodology generates two types of tariffs, the capacity booking tariff and the volumetric tariff.
- b) The income allowed is allocated in:
  - i. *fixed component 85%* (corresponding to fixed costs reflecting expenditure related to transmission capacity, not dependent on the quantities transmitted and covering the capital costs of the TSO, expenditure directly linked to the operation, continuity and maintenance of the security of operation of the TSO, and part of the overheads related to its administration),
  - ii. *the volumetric component 15%* (variable costs reflecting the costs related to the use and operation of the transmission system which depend on the quantities actually transmitted)
- c) The fixed component is allocated equally (50%/50%) to the entry/exit points into/from the TS and the variable costs are allocated to the entire quantity of gas transmitted, irrespective of the entry and exit point of the transmission system.
- d) When determining the capacity booking tariffs for firm capacity booking services at entry/exit points into/out of underground storage, a discount of at least 50% shall apply.

In accordance with the requirements of Article 7 of Regulation (EU) 2017/460, the methodology for setting regulated tariffs for natural gas transmission services, i.e. the MPR, is intended:

- a) to allow network users to replicate the calculation of reference prices and forecast them accurately;
- b) to take into account the actual costs incurred in providing transmission services, taking into account the level of complexity of the transmission network;
- c) to ensure non-discrimination and prevent unjustified cross-subsidization, including by taking into account the cost allocation assessments provided for in Article 5 of the Regulation;
- d) to ensure that final customers within an entry/exit system are not attributed a significant volume risk related in particular to transmission within that entry/exit system;
- e) to ensure that the resulting reference prices do not distort cross-border trade.

In order to apply the requirements of Regulation (EU) No 2017/460, several assessment and decision steps are carried out, namely:

1. classification of the services offered by the licensed operator into transmission services and non-transmission services (connection to TS and related activities) - Art. 4 para. (1);
2. the determination of the types of tariffs through which the allowed revenue will be recovered, i.e. capacity booking tariffs and volumetric tariffs - Art. 4 para. (2);
3. determination of the non-transmission revenue to be recovered through non-transmission tariffs - Art. 4 para. (4);
4. making an assessment of the allocation of the costs of the revenues to be recovered through the capacity booking charge and the volumetric charge - Art. 5;
5. application of the methodology for setting the distance-weighted capacity reference prices - Art. 8;
6. setting the discount applicable to capacity booking tariffs for entry points from and exit points to storage facilities - Art. 9;

#### **4. ACER's conclusions and ANRE's motivation**

On 07 February 2025 ACER published on its website the result of the analysis carried out in accordance with the provisions of Art. 27 para. (2) of Regulation (EU) 2017/460, the result transmitted to ANRE and the EC,

Thus, ACER analyzed the following aspects of the consultation document:

- a) whether all the information referred to in Article 26(1) has been published;

(b) whether the elements subject to consultation in accordance with Article 26 comply with the following requirements:

1. whether the proposed reference pricing methodology complies with the requirements laid down in Article 7;

2. whether the criteria for the establishment of volumetric transmission tariffs as set out in Article 4(3) are met;

3. whether the criteria for setting charges other than transport charges as referred to in Article 4(4) are met.

As can be deduced from the content of the ACER report, it is noted that the documentation related to the public consultation process carried out in accordance with the provisions of Article 26 of Regulation (EU) 2017/460, contains the information required by Art. (1) of the Regulation, less those required by Art. 26 para. (1) lit. (a) point (v), namely "assessment of the proposed reference pricing methodology in accordance with Article 7".

**Article 7 stipulates that the reference pricing methodology is intended:**

*a) to allow network users to replicate the calculation of reference prices and their accurate forecasting;*

- ACER considers that the proposed methodology allows users to understand and calculate transmission tariffs more easily than other types of methodologies. The simplified tariff calculation model also meets the requirements of Art. 30 para. (2) lit. (b) of the Regulation and allows users to forecast transmission tariffs until the year 2029-2030.

*b) take into account the actual costs incurred in providing the transmission services, taking into account the level of complexity of the transmission network;*

- ACER considers that, following the analysis of the documentation related to the public consultation process carried out in accordance with Article 26 of the Regulation, it cannot conclude whether the principle of cost reflectivity is met, in the absence of justifications regarding the characteristics of the system, its size and complexity, and how they impact the choice of the type of methodology. It also recommends ANRE to include in the final decision an assessment of the complexity of the network and the methodology for setting the distance-weighted reference prices.



- ANRE has already provided ACER, during the discussions held, with further explanations on the choice of methodology, which will be presented below.

*The indicative reference prices obtained by applying the two methodologies have been published in Annex 9 of the consultation document. Using the 'postage-stamp' methodology, the estimated reference prices are RON 4,98/MWh/h for the group of entry points into the NTS and RON 4,16/MWh/h for the group of exit points from the NTS (the recalculated values as recommended by ACER, taking into account also the daily and Within-daycapacity estimates are: RON 4,79/MWh/h for the group of entry points into the NTS and RON 4,11/MWh/h for the group of exit points from the NTS)*

*The distance-weighted reference pricing methodology results in 87 reference prices applicable to entry points into the NTS and 1139 reference prices applicable to exit points from the NTS. A reference price of 23.71 RON/MWh/h is obtained for the Csanádpalota interconnection exit point (recalculated according to ACER's recommendation at 23.65 RON/MWh) and a reference price of 9.30 RON/MWh/h is obtained for the Negru Voda I interconnection entry point (recalculated according to ACER's recommendation at 8.54 RON/MWh). In view of the above, and in the event of the booking of considerable capacities at the two interconnection points, it is easy to understand that the use of the distance-weighted reference pricing methodology distorts cross-border trade, while the use of the "postage-stamp" methodology ensures compliance with the provisions of Article 7(e) of the Regulation.*

➤ *Obtaining more than 1000 reference prices for entry/exit points in/from the NTS is the result of the matrix of distances between these points used in the distance-weighted reference pricing methodology. In turn, the size of this matrix is the result of:*

- a) both of the complex structure and technical characteristics of the NTS - with multi-loop design typology, with 124 entry points and 1184 interleaved exit points, 3577 valves, 238 regulating valves, 8 compressor stations. 6487 pipeline segments totaling approximately 14000 kilometers,*
- b) and the large number of possible flow scenarios between the entry and exit points of the NTS and their variation on a daily basis that may occur in the operation of the NTS, which do not allow the establishment of a single relevant flow scenario, based on which to build a simplified calculation typology and, consequently, a reduced size matrix.*

- *The fact that no single relevant flow scenario can be established on the basis of which to construct a small matrix of distances, and hence a small number of reference prices that can be efficiently managed, makes the methodology for establishing distance-weighted reference prices not flexible for a transport system with these characteristics, compared to the postage-stamp methodology.*
- □ *The distance between the entry and exit points of the NTS is not a specific cost factor for the NTS due to the existence of a large number of flow scenarios into the NTS (and not a single relevant flow scenario as provided for in Article 8 of the Regulation), varying from day to day, which implies, for each exit point of the NTS, the possibility of multiple transportation routes from different entry points (including swaps), given that capacity booking on entry and exit points of the NTS is done at the VTP (virtual trading point), without taking into account the origin of the gas and thus the length of the transportation routes.*
- - In light of the above, ANRE considers that the proposed methodology takes into account the actual costs incurred for the provision of transmission services, given the complexity of the transmission network.

***c) ensure non-discrimination and prevent unjustified cross-subsidization, including by taking into account the assessments of cost allocation provided for in Article 5;***

- ACER has not identified any form of discrimination in the postage-stamp methodology proposed for consultation, since the methodology generates the same tariffs, applicable to the same types of transport services provided to different network users. As regards the prevention of cross-subsidization, ACER considers that it is unable to comment on this issue in the absence of an assessment of cost reflectivity, considering that cross-subsidization is a derivative of cost reflectivity.
- *ANRE considers that, although the Regulation promotes the concept of avoiding cross-subsidization, the very allocation of costs equally on entry and exit points generates a cross-subsidy. Likewise, the application of a discount on capacity tariffs applicable to entry points from and exit points to storage facilities also results in a form of subsidy, since the difference in revenue foregone from the application of this discount implies an adjustment of the transmission tariffs set for the other entry/exit points into/out of the transmission system. Last but not least, the partial or excess recovery of revenues, i.e. the reconciliation of revenues, within the meaning of Articles 17 and 18 of the Regulation, also constitutes a form of subsidy*

between the users of the system in the previous year and those in the year in which the reconciliation is carried out. However, in accordance with Article 5(2), the cost allocation assessments are considered to indicate the level of cross-subsidy between intra-system and inter-system network use, based on the proposed reference pricing methodology.

The comparison of the results obtained by applying the two methodologies under identical conditions, using the same assumptions for the estimates of regulated revenues and the estimates of capacity bookings, are published in Annex 8 of the consultation document. From this comparison, it can be seen that the result of the allocation tests provided for in Article 5 of the Regulation, which indicate the level of cross-subsidization between intra-system network usage and inter-system network usage based on the proposed reference pricing methodology, is at the level of 0,79% for the postage-stamp pricing methodology and 3,64% for the distance-weighted reference pricing methodology, and it can be concluded that the level of cross-subsidization is lower in the case of the application of the postage-stamp pricing methodology. (the recalculated values as recommended by ACER being 2,79% for postage-stamp and 3,24% for the distance-weighted reference pricing methodology respectively)

➤ Cost allocation assessment under Art.5 of Regulation (EU) No 2017/460

*1. Initial values subject to public consultation*

No.	Assessment of cost allocation under Art.5	Postage stamp methodology results	Results Distance-weighted capacity methodology
1	Revenue (Intra cap) [lei]	1.604.293.207	931.653.975
2	Revenue (Cross cap) [lei]	330.259.434	1.002.898.666
3	Cost factor (Intra cap)	319.684.710	38.090.449.806
4	Cost factor (Cross cap)	65.293.800	39.536.515.816
5	Ratio (intra cap)	5,0184	0,0245
6	Ratio (cross cap)	5,0581	0,0254
7	CAPACITY TEST	<b>0,79%</b>	<b>3,64%</b>
8	Cost factors used	Estimated capacity to be booked	Estimated capacity to be booked weighted by distance

*2. Recalculated values as recommended by ACER*

No.	Assessment of cost allocation under Art.5	Postage stamp methodology results	Results Distance-weighted capacity methodology
1	Revenue (Intra cap) [lei]	1.597.194.672	946.677.124,65

2	Revenue (Cross cap) [lei]	337.357.968	987.875.516,20
3	Cost factor (Intra cap)	323.115.930	39.463.383.027,29
4	Cost factor (Cross cap)	66.372.847	39.869.441.817,99
5	Ratio (intra cap)	4,9431	0,0240
6	Ratio (cross cap)	5,0828	0,0248
7	CAPACITY TEST	2,79%	3,24%
8	Cost factors used	Estimated capacity to be booked	Estimated capacity to be booked weighted by distance

- *Given that the methodology submitted for consultation by ANRE is of the postage stamp type, where distance is not a cost factor, the reassessment of the allocation of costs related to the revenue related to the transmission services to be recovered through the volumetric transmission tariff, based on the cost factors represented by the volume of gas flows and distance, is not justified.*
- ☐ *In correlating the above with those set out under point b) on cost reflectivity and the result of the cost assessment, which is below the 10% level, ANRE considers that the proposed methodology fully complies with the requirements of the Regulation, being non-discriminatory and preventing cross-subsidization as far as possible.*

***d) to ensure that final customers within an entry/exit system are not attributed a significant volume risk related in particular to shipments within that entry/exit system;***

- ACER notes that the volume of gas transmitted in Romania is not significantly higher than the domestic consumption, and considers that the volume risk is limited and unlikely to materialize.

***e) to ensure that the resulting reference prices do not distort cross-border trade.***

- ACER considers that a cost-reflective methodology ensures that the reference prices resulting from its application do not distort cross-border trade.
- *ANRE is of the opinion that, as mentioned in point b) above, the proposed postage stamp reference pricing methodology ensures compliance with the provisions of Article 7 lit. (e) of Regulation (EU) 2017/460. The results of applying the 'postage stamp' methodology generate a significantly lower level of reference prices at interconnection points with other transmission systems than those resulting from the application of the 'distance weighted capacity' methodology*

In line with the provisions of art 27 para (2) (b) (2) of Regulation (EU) no 2017/460, ACER has to analyse if the criteria for setting commodity charges of the transmission tariffs as stipulated in **article 4 paragraph (3)**.

- ACER considers that the use of the commodity tariff is consistent with the requirements of Art. 4 para. (3) of the Regulation.

Compliance with Art. 4 (4) regarding revenue for non-transmission services recovered from non-transmission tariffs, applicable to a non-transmission service, is a requirement of Article 27(2) lit. (b) point 3 to which:

- ACER considers that the methodologies for determining tariffs applicable to non-transmission services (connection to the NTS and related activities) meet the criteria set out in Article 4(4) of the Regulation. However, ACER considers that the revenues for these activities need to be approved, having regard to Art. 3(11) which defines "authorized revenue" as the total revenue for transmission and non-transmission services, and reconciled, as required by Chapter 4 of the Regulation.
- *ANRE considers that, in order to be able to respond to ACER's remarks, the definition of regulated income provided in Article 7 of the Methodology should be amended, by including the income related to the third parties' connection to the transmission system and activities related to the transmission system operation, and at the same time, eliminating them from the adjusted regulated income (through the AVT component), so that the calculation of transmission tariffs is made only based on the authorized/approved transmission income for this activity. At the same time, in order to ensure the reconciliation of revenues related to non-transmission activities (connection to the NTS and related activities), the correction component of the corrected regulated revenue, provided in Article 41, should be amended by including in it the difference between revenue and costs obtained from connection and related activities. These amendments are included in the final form of the draft order submitted for approval to the Regulatory Committee.*

The issues raised by ACER regarding the manner of expressing reserve prices have already been considered in the transmission tariffs approval orders, as of 1 October 2019.

As for the estimates of daily and Within-day capacities that should be considered in the calculation of the estimate of the total capacities of a reference year, it should be noted that the TSO has submitted these estimates (presented in section 5.3 below), and both the cost allocation tests (point c) above) and the

estimated reference prices (presented in section 5.4 below) have been revised, both for the time-stamped and distance-weighted methodologies.

As regards the additional clarifications regarding the Isaccea 1 - Negru Voda 1 pipeline, suggested by ACER as necessary to be included in ANRE's final decision, we maintain our previously expressed point of view, considering that ACER's recommendation exceeds the powers that the Agency has under Article 27 of the Regulation. We also would like to point out that ANRE has already included additional information in the approval report of Order No. 41/2019, published in English on ANRE's website and submitted to the ACER and the European Commission for their acknowledgment, in accordance with the Regulation, since 2019.

Last but not least, we consider that the choice of the reference price setting methodology of postage stamp type also corresponds to the prerequisites of Regulation (EC) 715/2009 of the European Parliament and of the Council of 13 July 2009 on conditions for access to the natural gas transmission and distribution networks repealing Regulation (EC) No. 1775/2005, respectively point (19) of the preamble:

*“To enhance competition through liquid wholesale markets for gas, it is vital that gas can be traded independently of its location in the system. The only way to do this is to give network users the freedom to book entry and exit capacity independently, thereby creating gas transport through zones instead of along contractual paths. The preference for entry-exit systems to facilitate the development of competition was already expressed by most stakeholders at the 6th Madrid Forum on 30 and 31 October 2002. Tariffs should not be dependent on the transmission route. The tariff set for one or more entry points should therefore not be related to the tariff set for one or more exit points, and vice versa.*

## **5. Assumptions considered in the calculation of the estimates of transmission tariffs and the level of these tariffs**

### **5.1 Estimated total revenue for gas year 2025-2026 based on which tariffs have been estimated.**

Estimated total revenue for gas year 2025-2026 [lei]	2.275.944.283
Allocation share of total revenue in fixed component [lei]	85,00%
Fixed component [lei]	1.934.552.641
Allocation share of total revenue in variable component	15,00%

Variable component [lei]	341.391.643
Allocation share of the fixed component by entry/exit points	50,00%
Fixed component allocated to entry points [lei]	967.276.320
Fixed component allocated to output points [lei]	967.276.320

**5.2 Multipliers and seasonal factors for tariffs for short-term capacity booking products determined in accordance with Regulation (EU) No 460/2017.**

No	Service name	Period	Final seasonal factor	Multiplier	Multiplication coefficient
0	1	2	3	4	5
1	firm/interruptible transmission services contracted for a quarter or a multiple of quarters	Oct-Dec 2025	1,23	1,25	1,53
		Jan-Mar 2026	1,52		1,90
		Apr-Jun 2026	0,69		0,86
		Jul-Sept 2026	0,73		0,91
2	firm/interruptible transmission services contracted for a month or a multiple of months	October 2025	0,84	1,44	1,21
		November 2025	1,09		1,58
		December 2025	1,74		2,51
		January 2026	1,93		2,79
		February 2026	1,42		2,04
		March 2026	1,21		1,74
		April 2026	0,78		1,13
		May 2026	0,68		0,98
		June 2026	0,59		0,86
		July 2026	0,75		1,08
		August 2026	0,77		1,11
		September 2026	0,66		0,96
3	firm/uninterruptible transmission services contracted for a gas day or a multiple of gas days and for Within-day products	October 2025	0,84	2,89	2,43
		November 2025	1,09		3,16
		December 2025	1,74		5,03
		January 2026	1,93		5,57
		February 2026	1,42		4,09
		March 2026	1,21		3,48
		April 2026	0,78		2,26
		May 2026	0,68		1,96
		June 2026	0,59		1,71
		July 2026	0,75		2,16
		August 2026	0,77		2,22
		September 2026	0,66		1,92

### 5.3 Capacity estimates used in the calculation of transmission tariffs for the gas year 2025-2026

<b>Capacity booking estimates 2025-2026</b>	<b>No. hours</b>	<b>Capacity MWh</b>		<b>No. hours x Cap.</b>	
long-term firm capacities - year	8760	14.941	14.917	130.880.240	130.670.000
long-term entry storage capacities - year	8760	46	0	401.500	0
long-term exit storage capacities - year	8760	0	13	0	109.500
short-term firm capacities Q1 Oct-Dec 2025	2208	4	1.946	9.200	4.296.400
short-term firm capacities Q1 Oct-Dec 2025 storage	2208	292	4	644.000	9.200
short-term firm capacities Q2 Jan-Mar 2026	2160	379	7.458	819.000	16.110.000
short-term firm capacities Q2 Jan-Mar 2026 storage	2160	4.896	0	10.575.000	0
short-term firm capacities Q3 Apr-Jun 2026	2184	123	617	268.450	1.346.800
short-term firm capacities Q3 Apr-Jun 2026 storage	2184	0	292	0	637.000
short-term firm capacities Q4 Jul-Sept 2026	2208	460	767	1.016.600	1.692.800
short-term firm capacities Q4 Jul-Sept 2026 storage	2208	0	3.283	0	7.249.600
short-term firm capacities October 2025	744	3.017	1.152	2.244.400	857.150
Short-term firm capacities October 2025 storage	744	1.113	3.926	827.700	2.920.820
short-term firms capacities November 2025	720	2.838	4.881	2.043.000	3.514.500
short-term firm capacities November 2025 storage	720	3.500	0	2.520.000	0
short-term firm capacities December 2025	744	2.075	9.719	1.543.800	7.230.750
short-term firm capacities December 2025 storage	744	7.292	15	5.425.000	10.850
short-term firm capacities January 2026	744	2.371	5.271	1.763.900	3.921.500
short-term firm capacities January 2026 storage	744	5.938	0	4.417.500	0
short-term firm capacities February 2026	672	2.321	3.838	1.559.600	2.578.800
short-term firm capacities February 2026 storage	672	3.629	0	2.438.800	0
short-term firm capacities March 2026	744	1.821	2.792	1.354.700	2.077.000
short-term firm capacities March 2026 storage	744	258	0	192.200	0
short-term firm capacities April 2026	720	1.946	2.846	1.401.000	2.049.000
short-term firm capacities April 2026 storage	720	240	3.229	172.500	2.325.000
short-term firm capacities May 2026	744	2.473	1.342	1.839.850	998.200
short-term firm capacities May 2026 storage	744	0	4.688	0	3.487.500
short-term firm capacities June 2026	720	2.438	1.063	1.755.000	765.000
short-term firm capacities June 2026 storage	720	0	3.875	0	2.790.000
short-term firm capacities July 2026	744	2.875	1.258	2.139.000	936.200
short-term firm capacities July 2026 storage	744	0	917	0	682.000
short-term firm capacities August 2026	744	3.004	1.288	2.235.100	957.900
short-term firm capacities August 2026 storage	744	0	1.208	0	899.000
short-term firm capacities September 2026	720	2.396	533	1.725.000	384.000
short-term firm capacities September 2026 storage	720	0	1.750	0	1.260.000
short-term daily and Within-dayfirm capacities October 2025	744	1.217	512	905.208	380.717
daily and Within-day short-term firm capacities November 2025	720	490	24	352.673	16.957
daily and Within-day short-term firm capacities December 2025	744	1	1	751	632



daily and Within-day short-term firm capacities January 2026	744	37	17	27.473	12.291
daily and Within-day short-term firm capacities February 2026	672	0	0	0	304
daily and Within-day short-term firm capacities March 2026	744	27	26	19.814	19.211
daily and Within-day short-term firm capacities April 2026	720	746	35	537.479	25.394
daily and Within-day short-term firm capacities May 2026	744	528	184	392.514	136.762
daily and Within-day short-term firm capacities June 2026	720	1.111	106	800.245	76.565
daily and Within-day short-term firm capacities July 2026	744	164	125	121.795	93.133
daily and Within-day short-term firm capacities August 2026	744	171	295	126.981	219.202
daily and Within-day short-term firm capacities September 2026	720	85	190	60.904	136.450
daily and Within-day short-term firm capacities October 2025 storage	744	0	0	0	30
daily and Within-day short-term firm capacities November 2025 storage	720	33	0	23.440	0
daily and Within-day short-term firm capacities December 2025 storage	744	2	0	1.300	0
daily and Within-day short-term firm capacities January 2026 storage	744	4	0	3.100	0
daily and Within-day short-term firm capacities February 2026 storage	672	0	0	22	0
daily and Within-day short-term firm capacities March 2026 storage	744	0	0	25	0
daily and Within-day short-term firm capacities April 2026 storage	720	0	5	0	3.300
daily and Within-day short-term firm capacities May 2026 storage	744	0	8	0	6.000
daily and Within-day short-term firm capacities June 2026 storage	720	0	1	0	976
daily and Within-day short-term firm capacities July 2026 storage	744	0	11	0	8.344
daily and Within-day short-term firm capacities August 2026 storage	744	0	0	0	275
daily and Within-day short-term firm capacities September 2026 storage	720	0	0	0	0

## 5.4 Estimated transmission tariffs for 2025-2026

### 5.4.1 Tariffs resulting from the application of the postage-stamp methodology

Nr. Crt.	Tariff name	Multiplicati on coefficient	UM	Entry points	Exit points
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				group	group
1	Long-term firm tariffs - year	1,00	lei/MWh/h/year	4,79	4,11
2	Long-term firm storage tariffs - year	0,50	lei/MWh/h/year	2,40	2,06
3	Interruptible long-term tariffs - year	1,00	lei/MWh/h/year	4,79	4,11
4	Interruptible long-term storage tariffs - year	0,50	lei/MWh/h/year	2,40	2,06
<b>Quarterly short-term firm tariffs</b>					
5	Firm short-term tariffs Q1 (Oct-Dec2025)	1,53	lei/MWh/h/quarter	7,35	6,31
6	Firm short-term tariffs Q2 (Jan - Mar 2026)	1,90	lei/MWh/h/quarter	9,10	7,81
7	Firm short-term tariffs Q3 (Apr - Jun 2026)	0,86	lei/MWh/h/quarter	4,11	3,53
8	Firm short-term tariffs Q4 (July - Sept 2026)	0,91	lei/MWh/h/quarter	4,37	3,75
<b>Monthy short-term firm tariffs</b>					
9	Firm short-term tariffs October 2025	1,21	lei/MWh/h/month	5,82	4,99
10	Firm short-term tariffs November 2025	1,58	lei/MWh/h/month	7,57	6,50
11	Firm short-term tariffs December 2025	2,51	lei/MWh/h/month	12,05	10,34
12	Firm short-term tariffs January 2026	2,79	lei/MWh/h/month	13,36	11,46
13	Firm short-term tariffs February 2026	2,04	lei/MWh/h/month	9,80	8,41
14	Firm short-term tariffs March 2026	1,74	lei/MWh/h/month	8,35	7,17
15	Firm short-term tariffs April 2026	1,13	lei/MWh/h/month	5,41	4,64
16	Firm short-term tariffs May 2026	0,98	lei/MWh/h/month	4,71	4,04
17	Firm short-term tariffs June 2026	0,86	lei/MWh/h/month	4,11	3,52
18	Firm short-term tariffs July 2026	1,08	lei/MWh/h/month	5,18	4,45
19	Firm short-term tariffs August 2026	1,11	lei/MWh/h/month	5,33	4,58
20	Firm short-term tariffs September 2026	0,96	lei/MWh/h/month	4,60	3,94
<b>Daily short-term firm tariffs</b>					
21	Daily firm short-term tariffs October 2025	2,43	lei/MWh/h/day	11,64	9,99
22	Daily firm short-term tariffs November 2025	3,16	lei/MWh/h/day	15,15	12,99
23	Daily firm short-term tariffs December 2025	5,03	lei/MWh/h/day	24,10	20,68
24	Daily firm short-term tariffs January 2026	5,57	lei/MWh/h/day	26,71	22,92
25	Daily firm short-term tariffs February 2026	4,09	lei/MWh/h/day	19,60	16,82
26	Daily firm short-term tariffs March 2026	3,48	lei/MWh/h/day	16,70	14,33
27	Daily firm short-term tariffs April 2026	2,26	lei/MWh/h/day	10,82	9,28
28	Daily firm short-term tariffs May 2026	1,96	lei/MWh/h/day	9,42	8,08
29	Daily firm short-term tariffs June 2026	1,71	lei/MWh/h/day	8,22	7,05
30	Daily firm short-term tariffs July 2026	2,16	lei/MWh/h/day	10,37	8,90
31	Daily firm short-term tariffs August 2026	2,22	lei/MWh/h/day	10,67	9,15
32	Daily firm short-term tariffs September 2026	1,92	lei/MWh/h/day	9,19	7,89
<b>Within-day short-term firm tariffs</b>					
33	Within-day firm short-term tariffs October 2025	2,43	lei/MWh/h/Within-day	11,64	9,99
34	Within-day firm short-term tariffs November 2025	3,16	lei/MWh/h/Within-day	15,15	12,99
35	Within-day firm short-term tariffs December 2025	5,03	lei/MWh/h/Within-day	24,10	20,68
36	Within-day firm short-term tariffs January 2026	5,57	lei/MWh/h/Within-day	26,71	22,92
37	Within-day firm short-term tariffs February 2026	4,09	lei/MWh/h/Within-day	19,60	16,82
38	Within-day firm short-term tariffs March 2026	3,48	lei/MWh/h/Within-day	16,70	14,33
39	Within-day firm short-term tariffs April 2026	2,26	lei/MWh/h/Within-day	10,82	9,28
40	Within-day firm short-term tariffs May 2026	1,96	lei/MWh/h/Within-day	9,42	8,08
41	Within-day firm short-term tariffs May 2026	1,71	lei/MWh/h/Within-day	8,22	7,05
42	Within-day firm short-term tariffs July 2026	2,16	lei/MWh/h/Within-day	10,37	8,90
43	Within-day firm short-term tariffs August 2026	2,22	lei/MWh/h/Within-day	10,67	9,15
44	Within-day firm short-term tariffs September 2026	1,92	lei/MWh/h/Within-day	9,19	7,89
<b>Storage quarterly short term firm tariffs</b>					
44	Firm short-term tariffs Q1 (Oct-Dec2025)	0,50	lei/MWh/h/quarter	3,68	3,15

45	Firm short-term tariffs Q2 (Jan - Mar 2026)	0,50	lei/MWh/h/quarter	4,55	3,90
46	Firm short-term tariffs Q3 (Apr - Jun 2026)	0,50	lei/MWh/h/quarter	2,05	1,76
47	Firm short-term tariffs Q4 (July - Sept 2026)	0,50	lei/MWh/h/quarter	2,18	1,87
<b>Storage monthly short term firm tariffs</b>					
48	Firm short-term tariffs October 2025	0,50	lei/MWh/h/month	2,91	2,50
49	Firm short-term tariffs November 2025	0,50	lei/MWh/h/month	3,79	3,25
50	Firm short-term tariffs December 2025	0,50	lei/MWh/h/month	6,03	5,17
51	Firm short-term tariffs January 2026	0,50	lei/MWh/h/month	6,68	5,73
52	Firm short-term tariffs February 2026	0,50	lei/MWh/h/month	4,90	4,20
53	Firm short-term tariffs March 2026	0,50	lei/MWh/h/month	4,18	3,58
54	Firm short-term tariffs April 2026	0,50	lei/MWh/h/month	2,70	2,32
55	Firm short-term tariffs May 2026	0,50	lei/MWh/h/month	2,35	2,02
56	Firm short-term tariffs June 2026	0,50	lei/MWh/h/month	2,05	1,76
57	Firm short-term tariffs July 2026	0,50	lei/MWh/h/month	2,59	2,22
58	Firm short-term tariffs August 2026	0,50	lei/MWh/h/month	2,67	2,29
59	Firm short-term tariffs September 2026	0,50	lei/MWh/h/month	2,30	1,97
<b>Storage daily short term firm tariffs</b>					
60	Daily firm short-term tariffs October 2025	0,50	lei/MWh/h/day	5,82	4,99
61	Daily firm short-term tariffs November 2025	0,50	lei/MWh/h/day	7,57	6,50
62	Daily firm short-term tariffs December 2025	0,50	lei/MWh/h/day	12,05	10,34
63	Daily firm short-term tariffs January 2026	0,50	lei/MWh/h/day	13,36	11,46
64	Daily firm short-term tariffs February 2026	0,50	lei/MWh/h/day	9,80	8,41
65	Daily firm short-term tariffs March 2026	0,50	lei/MWh/h/day	8,35	7,17
66	Daily firm short-term tariffs April 2026	0,50	lei/MWh/h/day	5,41	4,64
67	Daily firm short-term tariffs May 2026	0,50	lei/MWh/h/day	4,71	4,04
68	Daily firm short-term tariffs June 2026	0,50	lei/MWh/h/day	4,11	3,52
69	Daily firm short-term tariffs July 2026	0,50	lei/MWh/h/day	5,18	4,45
70	Daily firm short-term tariffs August 2026	0,50	lei/MWh/h/day	5,33	4,58
71	Daily firm short-term tariffs September 2026	0,50	lei/MWh/h/day	4,60	3,94
<b>Storage Within-day short term firm tariffs</b>					
72	Within-day firm short-term tariffs October 2025	0,50	lei/MWh/h/Within-day	5,82	4,99
73	Within-day firm short-term tariffs November 2025	0,50	lei/MWh/h/Within-day	7,57	6,50
74	Within-day firm short-term tariffs December 2025	0,50	lei/MWh/h/Within-day	12,05	10,34
75	Within-day firm short-term tariffs January 2026	0,50	lei/MWh/h/Within-day	13,36	11,46
76	Within-day firm short-term tariffs February 2026	0,50	lei/MWh/h/Within-day	9,80	8,41
77	Within-day firm short-term tariffs March 2026	0,50	lei/MWh/h/Within-day	8,35	7,17
78	Within-day firm short-term tariffs April 2026	0,50	lei/MWh/h/Within-day	5,41	4,64
79	Within-day firm short-term tariffs May 2026	0,50	lei/MWh/h/Within-day	4,71	4,04
80	Within-day firm short-term tariffs May 2026	0,50	lei/MWh/h/Within-day	4,11	3,52
81	Within-day firm short-term tariffs July 2026	0,50	lei/MWh/h/Within-day	5,18	4,45
82	Within-day firm short-term tariffs August 2026	0,50	lei/MWh/h/Within-day	5,33	4,58
83	Within-day firm short-term tariffs September 2026	0,50	lei/MWh/h/Within-day	4,60	3,94
84	<b>Commodity tariff</b>		lei/MWh	1,79	

#### 5.4.1 Tariffs derived from the application of the distance-weighted capacity methodology - tariffs for long-term firm services - year

Entry point	Price (lei/Mwh/h)	Exit point	Price (lei/Mwh/h)
<b>Interconnection points</b>			
CSANADPALOTA IMPORT	2,9320	CSANADPALOTA EXPORT	23,6506

RUSE-GIURGIU	0,3281	UNGHENI	0,8153
NEGRU VODA 1	8,5359	NEGRU VODA	1,9380
		ISACCEA 1	0,0451
<b>Entry points</b>			
MIDIA PETROMAR	2,0866	SC AGRICOST ALBATROS 1 GROPENI	1,0729
GALBENU II	0,1627	SC ALUM TULCEA	0,7653
GARBOVI PETROM	0,0928	SC COMPREST OVIDIU	0,1724
GARBOVI	0,0919	SC KWS SEMINTE SILISTEA	0,1834
URZICENI NORD	0,6039	UM BOBOCU	0,2000
BARBUNCESTI	0,1547	OPRISENESTI - PETROM	1,2887
JUGUREANU-PADINA	0,0172	SC MONSANTO SINESTI	0,6604
BURCIOAIA	0,1018	SC BRAIPIG LACU SARAT	0,8254
MUNTENI	0,0665	SC TEBU CONSULT INVEST GROPENI	0,8269
HOMOCEA	0,1031	SC AGRICOST LEBADA 2 GROPENI	0,9637
SECUIENI	0,2003	SC CONPET BARAGANU	0,4643
BERESTI TAZLAU	0,3667	SC AAYLEX ONE CALARASI II	0,4609
TAZLAU	0,0127	SC AAYLEX ONE CALARASI I	0,4415
POCOLENI	0,1496	SC SAINT GOBAIN CALARASI	0,5398
VALEA SEACA	0,1680	SC SILCOTUB CALARASI	0,5333
FRASIN	0,1826	SC DONALAM CALARASI	0,5304
TODIRESTI	0,0021	SC LIBERTY GALATI	0,8770
RADAUTI	0,0000	SC LIBERTY FURNALE GALATI	0,8829
SC BAND VEST	4,0536	SC FIERCTC SIEBEL GALATI	0,9413
BOTORCA REFULARE (CETATE)	2,2415	INDEPENDENTA - PETROM	0,8175
LUDUS	0,0326	SC VRANCART ADJUD	0,4267
BOGATA II	0,0354	SC TEHNOSTRATE UMB ADJUD	0,4198
HEREPEA	0,0434	SC AGROTURISM ORBENI	0,4202
CUCERDEA	0,0009	SC AGROTURISM KM 256 RACACIUNI	0,4469
TELINE	0,0007	SC CHIMCOMPLEX BORZESTI I	0,3628
TAGA SU	0,1501	SC CHIMCOMPLEX BORZESTI II	0,3745
FANTANELE SU	0,0743	SC VANBET TUTOVA 2	0,8569
ENCIU	0,0011	SC VANBET SALCIOARA	1,2473
MURES SU P9	0,0910	SC VANBET STRAMTURA MITOC	1,3207
ERNEI-GOLIRE SU	0,0014	SC SAGEM ROSIESTI	1,2984
CORUNCA P10	2,5539	SC VANBET REBRICEA	1,4318
BALDA SU	0,1294	SC RULMENTI BARLAD	1,2533
GRADINARI	0,0330	SC FNC SAFIR CHITCANI	1,3657
REFULARE DANES	2,1257	SC RUSTRANS BLAGESTI	0,7480
FINTA - GHEBOAIA SU	2,2118	SC AGRICOLA INTERNATIONAL BACA	0,6670
SCAIENI COMPRESOARE 54	0,0122	SC MATINAL PROD COM TUPILATI	0,7827
VALEA CALUGAREASCA	0,0004	SC ROMPAK PASCANI	0,8757
BORDOSIU	1,2928	SC SOCERAM CORDUN	0,8233
CRISTUR REFULARE	1,2499	SC RAGESOR MOTEL TRIFESTI	0,6911
TIGMANDRU-FIR II BUCURESTI	4,3192	SC ARCELORMITTAL TUBULAR	0,7765

		PRODUCTS ROMAN	
NADES-SIGHISOARA	0,0003	SC ELEROM ROMAN	0,6967
SIGHISOARA SONDA III	0,0001	SC SUINPROD ROMAN	0,7479
MOFTINU MARE	0,3468	SC YARNEA (FIBREX) SAVINESTI	0,0036
ABRAMUT	0,4816	SC ANTIBIOTICE IASI	1,1690
TURDAS	0,0003	SC SAGEM CUCORANI	1,0352
SANCEL-BLAJ	0,0003	MANASTIREA MAGURA OCNEI	0,5546
LUNCA-REFULARE VEST	2,9826	SC MODERN CALOR BOTOSANI	1,0439
CARANI	1,3645	TIMISESTI – ALDP	0,9028
HUREZANI BULBUCENI	1,2896	SC MIROFOR TARGU NEAMT	0,9339
HUREZANI SU	0,5986	SC AMBRO SUCEAVA	1,0728
MAMU (CRETENI)	0,3200	SC TEST PRIMA MILISAUTI	1,2833
PISCU STEJARI SU	0,3854	SC EGGER RADAUTI	1,1870
ZATRENI	0,3682	SC KOBER SAVINESTI	0,6853
SU ZATRENI	0,3645	SC RIFIL SAVINESTI	0,7438
GRADISTEA	0,3938	SC PRODPROSPER PIATRA NEAMT	0,7726
CORBU	0,1112	SC TLSIT BISTRITA NT	0,7179
SOCU	0,6166	SPITALUL DE PNEUMOTIZIOLOGIE BISERICANI	0,7912
DEZBENZINARE TICLENI	0,6512	SC UNOPAN VADURI	0,8184
STRAMBA	0,0048	SC KOBER VADURI	0,7660
BIBESTI	0,5935	SC FABRICA DE ZAHAR PREMIUM LUDUS	1,2584
TICLENI TARGU JIU	0,0010	SC EXCONAL BOTORCA	0,0025
BRADESTI	0,7845	SC KNAUF INSULATION TARNAVENI	0,5290
MERISANI (BASCOV)	0,2205	SC MICHELIN ZALAU	0,8288
TATARANI	0,2790	SC SILCOTUB ZALAU	0,9397
POPESTI LAPUSATA	0,2823	SC CESIRO SIGHISOARA	0,6962
LUNCA-SIBIU	0,2300	SC ARC PARC INDUSTRIAL DEJ	0,6455
ARMENI	0,2578	SC PEHART TEC TISSUE DEJ	0,6684
ALAMOR	0,2318	SC UNIVERSAL ALLOY TAUTII MAGH	0,7009
SOALA	0,0040	SC MG TEC GRUP DEJ	0,6672
MARPOD	0,1477	CET CUCI (LUDUS)	1,1734
BRATEI-REFULARE	0,1588	DRUMSERV ERNEI	0,4624
BARGHIS	0,1201	SC AZOMURES TG.MURES	0,9338
NOCRICH	0,1628	CET AZOMURES	0,9150
NOU SASESC	2,4964	SC WIENERBERGER BOLDUT	0,9938
BEIA	0,0693	STATIUNEA DE CERC. DEZV. AGRICOLA TURDA	0,6078
BUNESTI	0,0764	SC HOLCIM TURDA	1,1128
VADU	10,1369	SC SAINT GOBAIN RIGIPS TURDA	1,2300
VALEA CALUGAREASCA DACIAN PETR	0,0000	SC INDUSTRIA SARMEI CAMPIA TURZII	1,1966
URZICENI EXTRAS	0,1912	CENTRALA ELECTRICA CAMPIA TURZ	1,2218
SARMAS EXTRAS	2,0664	GRADINARI	0,0000
MURES P12 DEPO EXTRAS	0,0419	SC EURIAL INVEST OTOPENI	2,0787
BALACEANCA EXTRAS	0,0025	SC ACVATOT BRAGADIRU	2,5760

BUTIMANU EXTRAS	1,2955	SC ELSID TITU	1,5707
STATIA CENTRALA GHERCESTI EXTR	0,0043	SC WIENERBERGER GURA OCNITEI	1,6287
		SIE BRANESTI	0,5844
		SDCDA MOARA DOMNEASCA	0,5725
		INCDA FUNDULEA	0,6026
		SC ISOVOLTA SEDIU BUCURESTI	2,4525
		ANRS UT 430 SINCA	0,9052
		SC CABANA GURA DIHAM	1,3309
		SC IZVORUL RECE NISTORESTI	0,7686
		SC OPREA EDIL CONSTRUCT CHITIL	1,9810
		MANASTIREA FAGET	0,6979
		SC PARC INDUSTRIAL BREAZA	1,1560
		SC POMICOLA SAES	0,6201
		RAAPPS BUCURESTI SRP SINAIA - MARA	1,2844
		SC CARMEUSE HOLDING FIENI	1,5044
		SC PETROUTILAJ-3DRD POIANA CAMPINA	1,5649
		SC MICHELIN PL FLORESTI ANVELOPE	1,6291
		SC BEGA MINERALE INDUSTRIALE PL PLEASA	0,3348
		SC VEGA PLOIESTI	0,3673
		SC PETROTEL LUKOIL TELEAJEN	0,3468
		SC VEOLIA ENERGIE PRAHOVA BRAZI	1,3683
		SC PETROBRAZI BRAZI	0,0055
		PILOTI FACLE PETROBRAZI	1,4961
		CECC BRAZI	1,8338
		SC OTELURI SCULE CRISTURU SECU	0,7872
		SC LENGYEL ARCUS	0,7895
		SC BRIKSTON CONSTRUCTION SIGHISOARA	0,3083
		SC PERLA HARGHITEI SANCRAIENI	0,9548
		SC IMPERIAL TURIA	0,8629
		SC PROD DARAGUS TURIA - BALVANYOS	0,8205
		SC ROMPIL TARGU SECUIESC	0,7026
		SC CONPET RAMPA IMENI	0,9065
		SC VIOROX RESORT POIANA SARATA	0,9580
		SC PA&CO INTERNATIONAL OITUZ LOCUINTA	0,9126
		SC FABRICA DE PAINE SERBAN FILIPESTI	0,9915
		SC GORDON PROD BULGARENI	1,0202
		FUNDATIA TABOR LUETA	0,6381
		UM MIERCUREA CIUC	0,8806
		SC HEINEKEN M. CIUC	1,0114
		SC ALU MENZIKEN MEDIESU AURIT	1,1798
		SC EUROPEAN FOOD STEI	1,6076
		SC EUROCARAMIDA BIHARIA	1,5526
		SC ANB-STOKKER LOGISTICS ORADEA	1,3345

		SC NUTRIENTUL PALOTA	1,3152
		SC HAMMERER ALUMINIUM INDUSTRIES SANTANA	1,3072
		SC KLARA PROD COM CAREI IV	0,0081
		SC RUBIN KING CAREI	0,0106
		SC CONTITECH AUTOMOTIVE CAREI	0,0105
		SC BENTONITA MEDIESU AURIT	0,1330
		SC SAM MILLS BOTIZ	0,1398
		COGENERARE ORADEA	1,3432
		DN AGRAR SERVICE CALNIC	1,2038
		SC MANZAT PROD POPLACA	1,3287
		SC XELLA RO BARCEA	1,5046
		SC MITTAL STEEL HUNEDOARA	1,4360
		SC MONDIAL LUGOJ	1,9011
		SC MOARA MARIA CHIZATAU	1,9109
		SC CRAMELE RECAS	1,1481
		CARANI-PETROM	0,9578
		SC INCONTRO I TIMISOARA	2,0553
		SC IMP ROMANIA INDUSTRIAL TIMI	2,1257
		SC MONLANDY'S TIMISOARA	1,9966
		SC AGRO IMOBILIARE TIMISOARA	2,1441
		FOENI-PETROM	2,1385
		SC AEROPORTUL INTERNATIONAL TI	1,8498
		SC IPEC ALBA IULIA	1,0435
		SC LAZAR PROSPER SERVCOM ORASTIE	0,9685
		SC AOT ENERGY ARAD	1,2714
		OTESTI (CUNGREA)	1,4078
		OPORELU	1,3632
		DEPOZIT 160 VIDELE	2,3496
		SC PIROUX ROMANIA TARGU JIU	1,1826
		CET PAROSEN	1,4062
		SPITALUL DE PNF TUDOR VLADIMIRESCU RUNCU	1,2923
		SC FORD-COMBINAT	1,4132
		SC ROMCIM SA PL TARGU JIU	0,5414
		SC SIMCOR VAR TARGU JIU	0,6301
		SC MACOFIL TARGU JIU	0,6201
		SC GIDAZI BRADESTI	1,3299
		CET ISALNITA	1,1752
		SC ELECTROCENTRALE CRAIOVA	1,2912
		CET TURCENI	1,2311
		SC CLUSTER POWER MISCHII	1,4076
		C2 PITESTI	1,6663
		SC CONPET ORLESTI	1,3291
		DS SMITH PAPER ZARNESTI	0,9451

		SC HOLCIM CAMPULUNG	1,0258
		SC CARMEUSE HOLDING CAMPULUNG	1,1182
		SC EDILUL CAMPULUNG	0,7042
		SC COMPLEX HOLCIM CAMPULUNG SE	1,0228
		SC ROMTURINGIA CAMPULUNG	0,9759
		CET GOVORA	1,7138
		UM BABANA	1,4892
		SC DACIA MIOVENI	1,7786
		SC YILDIZ ENTEGRE ROMANIA OARJ	1,7071
		SC ICOS OCNA SIBIU	0,0153
		SC TERRA BUILDING SIBIU	0,0432
		SC WIENERBERGER SIBIU	0,0439
		SC TRAKIA AUTO SELIMBAR	0,0399
		SC PANALIM CISNADIE	0,0468
		SC ROMANOFIR TALMACIU	0,0553
		SC HULTA FORS UMI UNIVERSAL SI	0,0328
		SC AD AUTO TOTAL CARS SELIMBAR	0,0373
		SC TRANSILVANIA AUTOMOBILE SEL	0,0377
		SC GERMANO TRANS SELIMBAR	0,0394
		SC PRODIAL CISNADIE	0,0413
		SC PREMIUM PORC SIBIU-AVRIG	0,0463
		SC ALCORADU MARSA	0,0514
		CASA MOGA HULA BLAJEL	0,0025
		SC EUROPIG SERCAIA	0,1362
		SC ROMCIM SA PL HOGHIZ	0,1944
		SC CALCAR CODLEA	0,2408
		SC KRONOSPAN STUPINI BRASOV	1,1015
		PENITENCIAR CODLEA-CPPRCP RODBAV	0,0978
		CNU FELDIOARA	0,9870
		SC SILNEF METAL CASTING CODLEA	0,9612
		SC INSTITUTUL PAJISTI BRASOV	0,8392
		SC SCHAEFFLER BRASOV	0,9316
		SC TRANSAVIA BRASOV	0,8935
		UM CINCU	0,0858
		SC FABRICA DE PULBERI FAGARAS	0,1304
		SC MAXAM VICTORIA	0,1621
		SC PUROLITE VICTORIA	0,1637
		SC OMNIA EUROPE COGENERARE	1,9349
		SC OMNIA EUROPE AMIDON	1,9427
		TULCEA	0,6906
		COGEALAC	0,1217
		LUMINA	0,1472
		NAVODARI	0,1533
		ISACCEA	0,6349



		JIJILA	0,6168
		MACIN	0,6283
		CARTIER SIRET GALATI	0,6097
		OVIDIU II	0,1784
		OVIDIU IV POIANA	0,1483
		OVIDIU I	0,1482
		CONSTANTA	0,1572
		MIHAIL KOGALNICEANU	0,1468
		MEDGIDIA	0,1592
		MANGALIA	2,1098
		TECHIRGHIOLO	2,1350
		ZAGNA VADENI	0,7901
		SILISTEA	0,7156
		SC COMSUIN BRAILA	0,7647
		BRAILA	0,7602
		GHERGHEASA	0,1801
		GLODEANU - SILISTEA (CASOTA)	0,2595
		URZICENI I	1,3899
		COSERENI	0,4802
		SC PIONEER HI-BREAD SEEDS AGRO	0,6902
		SC AGROPERILAND URLEASCA	1,2095
		OPRISENESTI	1,2653
		CHISCANI	0,7453
		LACU SARAT	0,7464
		TICHILESTI	0,8021
		BUZAU	0,2203
		TANDAREI	0,4108
		AMARA	0,3527
		SLOBOZIA	0,3676
		CIULNITA	0,4086
		DRAGALINA	0,4808
		FNC DRAJNA	0,4424
		PERISORU	0,4761
		FETESTI	0,5037
		STEFAN VODA	0,4440
		CALARASI	0,4696
		LEHLIU GARA-DOR MARUNT	0,4219
		FUNDENI	0,5970
		CHIRNOGI	0,7273
		OLTENITA	0,7003
		BALOTESTI	1,4616
		SNAGOV	1,4520
		CORBEANCA	1,4573
		FOCSANI	1,0961

	ODOBESTI	1,0651
	PANCIU	1,0293
	MARASESTI	0,9834
	SC OCOLUL SILVIC SENDRENI	0,7834
	BUCIUMENI MANASTIRE	0,3936
	GALATI	0,8379
	SCHELA	0,7779
	INDEPENDENTA	0,7858
	TUDOR VLADIMIRESCU MANASTIRE	0,7713
	LIESTI	0,7808
	IVESTI	0,7800
	MATCA	0,7651
	TECUCI	0,7702
	MUNTENI	0,0000
	ADJUD	0,3909
	SASCUT	0,3923
	ORBENI	0,4025
	RACACIUNI	0,4190
	CLEJA	0,4303
	NICOLAE BALCESCU	0,4428
	BACAU II	0,4715
	TUTOVA	0,8279
	GARA BANCA	1,1900
	ROSIESTI	1,3817
	BARLAD	1,1766
	CHITCANI	1,2805
	HUSI	1,3932
	COSTESTI	1,2894
	DELENI VS	1,2579
	MUNTENII DE JOS	1,2844
	VASLUI	1,3036
	NEGRESTI	1,3780
	ONESTI	0,9830
	LIVEZI	0,5645
	MOARA	0,9486
	BUCECEA	1,0787
	CARLIGI	0,6536
	DULCESTI	0,6906
	SIMIONESTI	0,6937
	SIMIONESTI II	0,7921
	HALAUCESTI	0,7478
	LUNCASI	0,7493
	CIOHORANI	0,7652
	MIROSLOVESTI	0,7894

	PASCANI II	0,8123
	MOTCA	0,7893
	BOURENI	0,9025
	CRISTESTI IS	0,7930
	FALTICENI	0,8944
	BOSANCI	0,9304
	IPOTESTI	0,9483
	SUCEAVA	0,9854
	SALCEA	0,9587
	SIMINICEA	0,9743
	SIRET	1,1121
	DOROHOI	1,0861
	RACHITENI	0,7319
	LUNCANI	0,6065
	PADURENI BC	0,6506
	BACAU I	0,6432
	SECUIENI NT	0,6783
	HORIA NT	0,7439
	ROMAN	0,7093
	TAMASENI	0,6977
	SABAOANI	0,7139
	TARGU FRUMOS	0,9129
	BALTATI	0,8204
	LETCANI	1,1124
	PODOLENI	0,6692
	SAVINESTI DIVERSI	0,0033
	SAVINESTI	0,0034
	TAZLAU	0,0000
	IASI II FORTUS	1,4485
	MIROSLAVA	1,3841
	URICANI	1,1073
	BRATULENI - VOROVESTI	1,1422
	MIRCESTI	0,7230
	BUTEA	0,7365
	ION NECULCE	0,8251
	PODUL ILOAIEI	0,8432
	REDIU IS	1,4396
	IASI I	1,4809
	TARGU FRUMOS II	0,8971
	CUCUTENI	0,8973
	BALS-BOURENI	0,8836
	COTNARI	0,9016
	HARLAU	0,9176
	SCOBINTI	0,9834

		FRUMUSICA	1,0305
		TARGU OCNA	0,5553
		POIENI	0,5783
		DARMANESTI	0,6108
		COMANESTI	0,6090
		COMANESTI II	0,6742
		VERMESTI	0,6149
		MOINESTI II VASAIESTI	0,6247
		MOINESTI I DEALU MARE	0,6240
		BOTOSANI	1,0358
		CIRESOAIA	0,5744
		CERDAC	0,5877
		SLANIC MOLDOVA-SAT	0,5971
		SLANIC MOLDOVA	0,6170
		TARGU NEAMT	0,8947
		VANATORI	1,5573
		FRASIN	0,0000
		GURA HUMORULUI IZVORU	0,0030
		GURA HUMORULUI	0,0029
		CAMPULUNG MOLDOVENESC	0,0054
		PATRAUTI	1,0015
		RADAUTI	1,0710
		BUHUSI	0,6489
		ROZNOV	0,7516
		PIATRA NEAMT I	0,6993
		DUMBRAVA ROSIE	0,7280
		PIATRA NEAMT III	0,7255
		PIATRA NEAMT II	0,7883
		BISTRITA NT	0,7569
		VADURI	0,7673
		STEJARU	0,7773
		BICAZ	0,8615
		ULMENI	0,8344
		BENESAT	0,8276
		SOMES ODORHEI	0,8035
		DECEA	1,1568
		MIRASLAU	1,2267
		AIUD	1,2149
		PETRILACA	1,0466
		CHETANI	0,7120
		GRINDENI	0,0013
		ROSIORI MS	0,0000
		APA	0,7322
		SANGER	0,0008

	CHETANI II	0,7072
	LUDUS	1,0556
	ATANTIS	1,0552
	BOGATA	1,0805
	NOSLAC	1,0925
	BICHIS	0,0024
	VALEA MARIEI	0,7877
	TARNAVENI	0,5339
	GANESTI -SEUCA	0,5642
	NEGRESTI OAS	0,7654
	CUCERDEA	0,0801
	SEULIA DE MURES	0,4793
	ICLANZEL	0,6767
	ZALAU I	0,8593
	RECEA CEMACON SALAJ	0,9662
	CRASNA	0,8801
	PERICEI	0,9011
	CERTEZE	0,7827
	SIMLEU SILVANIEI	0,8811
	ZALAU II	0,7912
	HUEDIN	0,9643
	AGHIRESU	1,0143
	GILAU	0,9491
	SURDUC	0,7339
	JIBOU	0,8012
	MIRSID	0,8475
	SIGHETU MARMATIEI	0,8729
	SOVATA	1,0159
	CHIBED	0,9869
	GHINDARI	0,9272
	TREI SATE	0,9141
	SANGEORGIU DE PADURE	0,8770
	FANTANELE MS	0,8858
	SEINI	0,6683
	CHENDU VALEA NIRAJULUI	0,9040
	SIGHISOARA II	0,7944
	POMI	0,6741
	BICAU	0,6909
	POIANA CODRULUI	0,7186
	BOZANTA MARE	0,7168
	BOZANTA MICA	0,7531
	SATULUNG	0,7150
	FINTEUSU MARE	0,7013
	REMETEA CHIOARULUI	0,7128

	SOMCUTA MARE	0,7026
	VALENII SOMCUTEI	0,7009
	MIRESU MARE	0,7365
	VALEA CHIOARULUI	0,6855
	MESTEACAN	0,6983
	LEMNIU	0,6838
	ILEANDA	0,6729
	GLOD	0,6657
	GALGAU	0,6555
	CAPALNA	0,6527
	CATCAU	0,6309
	CASEIU	0,6300
	DEJ II ORAS	0,6198
	DEJ I	0,6122
	MINTIU GHERLII	0,5980
	GHERLA	0,6081
	NICULA	0,6016
	FIZESU GHERLII	0,5945
	SIC	0,5930
	TAGA	0,5913
	SUCUTARD	0,5797
	CATINA	0,5672
	CAMARASU	0,5588
	BISTRITA BN	0,7106
	CRAINIMAT	0,6308
	ARCALIA	0,0886
	LECHINTA BN	0,0013
	CORVINESTI	0,6673
	BIDIU	0,6909
	NUSENI	0,6863
	RUSU DE SUS	0,6994
	URIU	0,7457
	BECLEAN	0,7187
	COCIU	0,8071
	CHIUZA	0,8841
	NASAUD	0,7690
	MATEI	0,0021
	FANTANELE BN	0,0028
	SAULIA (DE CAMPIE)	0,8382
	HODAI BOIAN	0,7902
	VALEA LARGA	0,8129
	ZAU DE CAMPIE	0,8128
	BARBOSI	0,8539
	CICARLAU	0,6966

	TAUTII MAGHERAUS	0,7139
	SASAR II (RECEA)	0,6499
	BAIA MARE III	0,6245
	SASAR I	0,7224
	SACALASENI	0,7412
	CULCEA	0,7453
	LAPUSEL	0,7280
	BAIA MARE I	0,6480
	BAIA MARE II	0,7266
	GROSI	0,7073
	CHECHIS	0,7135
	BERINTA	0,6946
	LASCHIA	0,6941
	COPALNIC MANASTUR	0,6984
	CERNESTI	0,7037
	TARGU LAPUS	0,6716
	ROHIA	0,6758
	PARC INDUSTRIAL VIDRASAU	0,7658
	UNGHENI-VALEA MURESULUI	0,8080
	UNGHENI-VALEA NIRAJULUI	0,7930
	IERNUT	0,8722
	COROI	0,8348
	CERGHIZEL II TAU	0,7845
	CERGHID	0,7954
	IDRIFAIA	0,8251
	SOMOSTELNIC	0,8316
	MICA	0,8529
	ABUS	0,8281
	GANESTI	0,8442
	CRISTESTI MS	0,8287
	TARGU MURES II CORUNCA	0,3859
	GORNESTI	0,3956
	PERIS	0,4031
	PETEA	0,4169
	REGHIN	0,4228
	TARGU MURES I AZOMURES	0,8208
	TARGU MURES III SANGEORGIU DE	0,3635
	TARGU MURES IV FOTO	0,3649
	ERNEI	0,3814
	BOLDUT	1,0472
	SARMASU	0,0007
	VISINELU	0,0008
	FRATA	0,6786
	SOPOR	0,0024

	IACOBENI	0,0024
	IACOBENI MOARA	0,0025
	CEANU MARE - CATUN	0,0031
	BOIAN	0,7722
	TRITENII DE JOS	0,7966
	URCA	0,7809
	VIISOARA	1,0671
	COJOCNA	1,2733
	PATA	0,8693
	CEANU MARE	0,7814
	CLUJ I	0,8634
	CLUJ II	1,3386
	FELEACU	1,2397
	VALCELE	1,2468
	VALCELE II	1,2103
	MARTINESTI	1,1705
	TURENI	1,1584
	TURDA - COPACENI	1,1043
	MOLDOVENESTI	1,1536
	TURDA	1,1203
	CAMPIA TURZII	1,1131
	LUNA	1,0562
	LUNCA MURESULUI	1,0937
	RAZBOIENI-CETATE	1,0930
	OCNA MURES	1,1259
	CALARASI CJ	1,0723
	CIUGUDU DE JOS	1,1541
	OTOPENI	2,1822
	BUCURESTI TUNARI	2,1646
	CARTIER PIPERA	2,1256
	STEFANESTII DE JOS	2,1450
	AFUMATI	2,1798
	VOLUNTARI	2,1516
	HENKEL HERAN BUCURESTI	2,4524
	CERNICA II (BALACEANCA)	2,1982
	GLINA	2,1829
	BERCENI IF	2,1532
	VIDRA	2,1506
	JILAVA	2,1734
	MAGURELE BUCURESTI	2,1050
	ADUNATII COPACENI	2,1109
	BRAGADIRU	2,0837
	OLTENI	2,2013
	BUCURESTI CET VEST	2,2005



	DANES	0,6283
	SC LINDE GAZ BUCURESTI	2,3429
	SC COMPLEX CARREFOUR CHIAJNA	2,1659
	BUCURESTI ZONA ICME	2,3362
	CIOROGARLA	1,9400
	BOLINTIN DEAL	2,0494
	DOMNESTI	1,9459
	CORNETU	1,9723
	CLINCENI AEROPORT	1,8973
	CLINCENI	2,0362
	NOU SASESC	0,6643
	CEFIN (IVECO) CHIAJNA	2,0871
	PORTLAND CHIAJNA	2,0573
	JOITA	1,6084
	TARTASESTI	1,6554
	RACARI	1,7612
	LUNGULETU	1,5285
	TITU	1,5683
	GURA SUTII	1,4734
	GURA SUTII-GAESTI	1,5218
	NUCET	1,4467
	VACARESTI	1,4293
	COMISANI	1,3919
	RAZVAD	1,4036
	ADANCA	1,3062
	FILIPESTII DE PADURE (DITESTI)	1,3950
	MORENI	1,3361
	MORENI-GHIRDOVENI	1,3350
	BUCURESTI TITAN	2,2681
	SC CARTOGATE GROUP CATELU	2,5230
	PANTELIMON	2,3292
	CERNICA	2,3005
	PASAREA	2,3353
	BRANESTI	0,5696
	CALARETI	0,6987
	RUDENI	2,2206
	DRAGOMIRESTI	2,0130
	CHIAJNA	2,1985
	OHABA	0,7973
	COMARNIC	1,2755
	BREBU	1,5379
	MANESTI	1,3187
	COCORASTII COLT	1,4659
	BUCURESTI 16 FEBRUARIE	2,1121

		COADA IZVORULUI	1,3061
		VLADENI	1,3436
		RORA	0,6192
		RETIS	0,6904
		SINAIA	1,3375
		BREAZA PH	1,2707
		PROVITA DE JOS	1,2708
		MAGURENI	1,3134
		FILIPESTI DE TARG (NEDELEA)	1,3172
		FILIPESTI DE TARG INDUSTRIE	1,3785
		MIJA	1,2932
		FILIPESTI DE TARG (BRATASANCA)	1,2993
		CORNESTI DB	1,3053
		CORNESTI II CRIVATU	1,1578
		ROMSUINTEST NICULESTI	2,1190
		PERIS IF	1,9461
		NICULESTI II	1,4613
		BUCIUMENI IF	2,1057
		FINTA	0,0000
		ZAGAR	0,6307
		SENEREUS	0,6180
		VENCHI	0,6115
		SINCA NOUA	0,8212
		SC COTA 1000 MOROIENI	1,3271
		SANATORIU MOROIENI	1,3518
		MOROIENI	1,3299
		BUCIUMENI DB	1,3553
		RUNCU	1,3620
		FIENI-ZONA PUCIOASA	1,4215
		BUSTENI	1,2989
		CABANA CHEIA RASNOV	0,8973
		PARAUL RECE	0,9070
		SANATORIU PREDEAL	0,9128
		PREDEAL	0,9118
		AZUGA	0,9262
		POSADA	1,2477
		CORNU	1,5837
		POIANA CAMPINA	1,5453
		CAMPINA	1,5203
		CAMPINA INDUSTRIE	1,5465
		BANESTI	1,5485
		FLORESTI - BAICOI	1,4911
		ARICESTI II	1,5309
		SC IMI PLOPENI	1,5132

	BUDA	1,4193
	SC TRANSAGROSERV BUDA	1,2946
	PAULESTI	0,3351
	PLEASA INDUSTRIE	0,3450
	PLEASA	0,3349
	SC ARPACOR PLEASA	0,3215
	VALEA TELEAJENULUI BOLDESTI-SC	0,0121
	TELEAJEN MATIZOL SI UZTEL	0,3486
	TELEAJEN INDUSTRIE	0,3431
	VALEA CALUGAREASCA	0,3288
	URLATI	0,3368
	BERCENI PH	0,3421
	PLOIESTI - PARC INDUSTRIAL	1,4911
	PLOIESTI KM 65	1,4167
	ARICESTI	1,4573
	PLOIESTI VEST	1,4477
	STREJNIC	1,3789
	CRANGUL LUI BOT	1,4691
	STOIENESTI	1,4370
	BRAZI CASNICI	1,3727
	STANCESTI	1,3376
	SIRNA	1,6132
	BALAUZERI	0,8616
	BORDOSIU	0,8782
	RUGANESTI	0,8213
	MICFALAU	0,8055
	NADES	0,0004
	HETIUR	0,0003
	SIGHISOARA I	0,6386
	SIGHISOARA III (BOIU)	0,6363
	SOARD	0,6358
	VANATORI	1,5573
	SECUIENI I HR	0,6569
	SECUIENI II HR	0,8108
	CRISTURU SECUIESC	0,6568
	PORUMBENII MICI	0,6790
	PORUMBENII MARI	0,6994
	LUTITA	0,6843
	VARGHIS	0,8013
	BARAOLT	0,8143
	BIBORTENI	0,8158
	TUSNAD	0,8601
	COZMENI	0,8940
	SANMARTIN HR	0,9150

	BANCU	0,9190
	SANCRAIENI	0,9141
	MISENTEA	0,9269
	BATANI	0,8165
	TURIA	0,8565
	TARGU SECUIESC	0,8697
	SANZIENI	0,8653
	COVASNA	0,9500
	LEMNIA	0,8916
	BRETCU	0,8704
	OITUZ	0,8908
	IZVORU MURESULUI	1,1144
	GHEORGHIEI	1,1812
	SFANTU GHEORGHE	0,8360
	PAULENI	0,9910
	MIHAILENI	0,9951
	SANDOMINIC	1,0648
	BALAN	1,0772
	MUGENI	0,9045
	FELICENI	0,9072
	ODORHEIU SECUIESC	0,9183
	BRADESTI	0,9115
	CAPALNITA	0,9362
	VLAHITA	0,9152
	MIERCUREA CIUC	0,9107
	CEFA	1,1847
	SANNICOLAU ROMAN	1,1849
	MEDIESU AURIT II	0,1211
	DOBA SM	0,0150
	PANTASESTI-SCANDIC DISTILLERIE	1,6752
	HOTAREL	1,3764
	CULCIU	1,1461
	ARDUD	1,1052
	TASNAD	1,1754
	MARGHITA	1,2227
	SALARD	1,2742
	BIHARIA	1,3309
	TAMASEU	1,2990
	ORADEA II	1,3621
	SANTAUUL MIC	1,2978
	BORS	1,2877
	SANTION	1,3453
	ORADEA I	1,3243
	MADARAS BH	1,2922

		SALONTA	1,2857
		AVRAM IANCU	1,2294
		ZERIND	1,2139
		INEU	1,2759
		SICULA	0,4115
		CHISINEU-CRIS I	1,2232
		SC MARICOM CHISINEU-CRIS III	1,2160
		ALCOA CHISINEU-CRIS II	1,3265
		NADAB	1,2486
		SIMAND	1,1785
		SANTANA AR	1,1671
		CURTICI	1,1842
		MACEA	1,2052
		PANCOTA	1,2517
		ZIMANDU NOU	1,1576
		SALACEA	0,0026
		CURTUISENI	0,0039
		VASAD	0,0041
		PISCOLT II	0,0050
		PISCOLT	0,0055
		PETRESTI SM	0,0068
		IANCULESTI	0,0078
		FOIENI	0,0088
		CAREI I	0,0091
		CAREI III	0,0101
		CAREI V	0,0100
		VETIS	0,0194
		SATU MARE III	0,7387
		SATU MARE I	0,1219
		SATU MARE II	0,8042
		BOTIZ	0,1261
		ODOREU	0,1305
		MEDIESU AURIT III	0,7312
		CETATEA DE BALTA	0,7020
		JIDVEI I	0,6926
		JIDVEI II BALCACIU	0,8513
		SONA AB	0,6434
		LUNCA TARNAVEI	0,6366
		SANCEL	0,6339
		VELT	0,6565
		BLAJ	0,8800
		SEBES	1,0152
		PETRESTI AB	1,0864
		RAHAU RAPEL	0,7550

		MIERCUREA SIBIULUI I	1,0654
		MIERCUREA SIBIULUI II	1,0921
		SALISTE	1,1177
		SACEL	0,8204
		SIBIU III	1,1041
		CRACIUNELU DE JOS	0,8825
		DUMITRA	0,6636
		TELEAC AB	0,6780
		CIUGUD	0,6852
		LANCRAM I HORIA	0,7031
		LANCRAM II	0,7638
		MIHALT	0,8943
		TURDAS II	0,8069
		GALDA DE JOS TEIUS	0,9797
		SANTIMBRU	0,9720
		ALBA IULIA II - BARABANT	0,9701
		ALBA IULIA III - MICESTI	0,9787
		SARD	0,9887
		ZLATNA	1,0903
		ALBA IULIA I - PORTELANUL	0,9860
		VINTU DE JOS	0,9888
		VINTU DE JOS II	1,0501
		SIBOT	1,0287
		CUGIR	1,0650
		AUREL VLAICU	1,1403
		ROMOS	1,0635
		ORASTIE I CHIMICA	1,1186
		SPINI	1,0875
		SIMERIA	1,0907
		SANTANDREI HD	1,2730
		DEVA	1,2916
		VETEL	1,3480
		MINTIA	1,3776
		CRISTUR HD	1,3054
		PESTISU MARE	1,3148
		HUNEDOARA II	1,2911
		CALAN	1,3096
		HATEG	1,2876
		MARGA	1,4503
		ZAVOI	1,4857
		OTELU ROSU	1,4670
		GLIMBOCA	1,4915
		OBREJA	1,5196
		CARANSEBES	1,5453

	RESITA	1,6780
	BOCSA	1,7363
	NADRAG	1,7534
	LUGOJ	1,7460
	COSTEIU	1,7269
	BELINT	1,7461
	CHIZATAU	1,7780
	BUZIAS	1,9054
	CARANI	0,9940
	SANANDREI	1,0094
	SC SIRD SANANDREI	1,1083
	ORTISOARA	1,0431
	VINGA	0,9997
	ARAD I	1,2992
	FANTANELE AR	1,1338
	VLADIMIRESCU	1,1955
	RECAS	1,8228
	IZVIN	1,9098
	REMETEA MARE	1,8648
	MOSNITA NOUA	1,8937
	BUCOVAT	1,8840
	TIMISOARA I	1,9505
	CHISODA	1,9423
	UTVIN	1,9754
	TIMISOARA III	2,0492
	SACALAZ	1,9987
	SAG	1,9895
	PECIU NOU	2,0067
	GHIRODA	1,8882
	TIMISOARA IV AEROPORTUL MILITA	1,9028
	GIARMATA-VII	1,9097
	DUMBRAVITA II	1,9303
	GIARMATA	1,9313
	BLAJ II	0,9015
	BUCERDEA GRANOASA	0,8823
	SALISTEA	1,0234
	ORASTIE II	1,0449
	TOTIA	1,1001
	BACIA	1,0905
	HORIA AR	1,1383
	SANLEANI-LIVADA	1,2012
	ARAD IV (CARTIER GRADISTE)	1,1424
	SOFRONEA	1,1765
	PECICA	2,4660

	NADLAC	2,5252
	HUREZANI	0,0000
	ZATRENI	0,9023
	DRAGASANI I	1,4545
	CUNGREA	1,4245
	POTCOAVA	1,5160
	ROATA DE JOS	2,0530
	VIDELE	2,1436
	DRAGASANI II	1,3989
	BALCESTI	1,0124
	BALS	1,1361
	BOBICESTI	1,3907
	IANCU JIANU	1,2185
	COCORASTI OT	1,6473
	DOBA	1,6252
	PLESOIU	1,6253
	SLATIOARA	1,6032
	SC ALRO SLATINA	1,7519
	SLATINA	1,6912
	SCORNICESTI	1,6780
	SERBANESTI	1,8022
	DRAGANESTI OLT	1,9944
	CARACAL	2,1355
	ROSIORII DE VEDE	2,1736
	ZIMNICEA	2,4659
	ALEXANDRIA	2,3993
	CORABIA	2,3218
	TURNU MAGURELE	2,2254
	GIURGIU	1,1911
	TARGU JIU DRAGOIENI	0,4909
	VADENI	1,2984
	SC AVICOLA TG. JIU	0,4958
	BARU	1,2675
	PAROSEN	1,2748
	PARVULESTI	1,3045
	ALEXENI	1,2767
	RUGI	1,2749
	TURCINESTI	1,2434
	BUMBESTI JIU	1,2796
	LELESTI	1,2961
	BALESTI	0,4917
	CORNESTI GJ	0,5210
	GODINESTI	0,5691
	MATASARI	0,0000



	SAULESTI	1,0026
	DROBETA-TURNU SEVERIN	1,3877
	TANTARENI	1,0972
	PIELESTI	1,2650
	GHERCESTI	1,2723
	MISCHII	1,2456
	CRAIOVA SUD	1,2741
	PODARI	1,3477
	MOTRU	0,6170
	SC EUROTECROM BARSESTI	0,5531
	ROVINARI	0,5673
	VART	0,5539
	BRADESTI DJ	1,1515
	FILIASI	1,1026
	CCH TURNU SEVERIN	1,4441
	CRAIOVITA NOUA	1,2706
	TURCENI	1,1805
	GHERCESTI II	1,3468
	FORD CRAIOVA CASNICI	1,2245
	GOVORA (RAURENI)	1,6198
	POIANA MARULUI	0,8908
	MOIECIU	0,8992
	PODU DAMBOVITEI	0,9289
	RUCAR	0,9449
	CAMPULUNG MUSCEL	1,3184
	DOMNESTI AG	1,4873
	LERESTI	1,0450
	CURTEA DE ARGES	1,4818
	SPITALUL DE PNF SF ANDREI VALEA IASULUI	1,5005
	ALBESTI DE ARGES	1,4895
	MAGURA	1,7807
	BABENI	1,5028
	ORLESTI	1,4061
	PRUNDENI	1,3753
	SCHITU GOLESTI	1,5413
	MIHAESTI AG	1,5796
	STALPENI	1,5849
	TITESTI	1,6323
	COLIBASI	1,7144
	BUDEASA	1,5941
	BASCOV	1,7138
	POIANA LACULUI	1,6932
	VATA	1,7661
	COLONESTI	1,6754

		OARJA	2,0335
		PITESTI SUD	1,8325
		ALBOTA	2,0090
		BROSTENI AG	1,8893
		CENADE	0,0018
		PRESACA	0,0010
		BROSTENI SB	0,0008
		BOGATU ROMAN	0,0001
		PAUCA	0,0009
		SOROSTIN	0,0049
		HASAG	0,0060
		LOAMNES	0,0092
		ALAMOR	0,0005
		OCNA SIBIULUI	0,0154
		SURA MICA	0,0184
		RUSCIORI	0,0195
		CRISTIAN SB	0,0210
		ORLAT	0,8644
		TAPU	0,0010
		TARNAVA	0,0061
		SC ROMBAT COPSA MICA	0,0072
		COPSA MICA	0,0059
		AGARBICIU	0,0368
		AXENTE SEVER	0,0006
		SEICA MARE	0,0340
		VESEUD SIBIU	0,0336
		RUSI	0,0312
		SLIMNIC	0,0292
		HAMBA	0,0296
		SURA MARE	0,0267
		SIBIU IAS DEALUL OCNEI	0,0256
		SIBIU I	0,0327
		BUNGARD SB	0,0358
		SELIMBAR II EPURARE	0,0409
		CISNADIE III	0,0422
		CISNADIOARA	0,0541
		CISNADIE II (SEVIS)	0,0464
		CISNADIE	0,0434
		SADU	0,0512
		TALMACEL	0,0562
		BOITA	0,0567
		TALMACIU	0,0531
		MOHU II EMILIAN	0,0376
		MOHU	0,0403

	VESTEM	0,0436
	SELIMBAR	0,0381
	DAIA	0,0352
	DAIA II	0,0383
	CASOLT	0,0357
	ROSIA	0,0361
	HOSMAN	0,0371
	MARPOD	0,0379
	ILIMBAV	0,0000
	CORNATEL MOARA	0,0395
	CORNATEL	0,0368
	BRADU	0,0446
	SACADATE	0,0417
	AVRIG	0,0455
	MARSA	0,0497
	RACOVITA	0,0542
	SEBESU DE SUS	0,0571
	SEBESU DE JOS	0,0573
	TURNU ROSU	0,0587
	BOTORCA CONSUMATORI DIVERSI	0,0049
	BLAJEL	0,4009
	MEDIAS II	0,5166
	BAZNA	0,0019
	MEDIAS I	0,0028
	TARNAVA SOMARD	0,0004
	PELISOR	0,0035
	BARGHIS	0,0047
	VARD	0,0500
	NOUL ROMAN	0,0501
	CARTA	0,0554
	ARPASU DE JOS	0,0557
	CARTISOARA	0,0641
	ARPASU DE SUS	0,0613
	VICTORIA - CARTIER SUMERNA	0,0632
	SASAU	0,0896
	NOCRICH	0,0007
	ALTINA	0,0007
	COVES	0,0068
	VESEUD AGNITA	0,0883
	UCEA DE JOS	0,0893
	UCEA DE SUS	0,0873
	VICTORIA	0,0659
	ROMANESTI	0,0059
	FAGARAS	0,1137

	PAUCEA	0,0053
	SERCAIA	0,1352
	BIERTAN	0,0021
	HOGHIZ	0,1813
	FISER	0,0000
	BUNESTI	0,0004
	HOMOROD	0,0070
	VENETIA	0,1721
	COMANA	0,1756
	RUPEA	0,0089
	GRID	0,1657
	RUJA	0,0279
	PERSANI	0,1625
	DUMBRAVITA BV	0,1924
	CODLEA II	0,2086
	TARLUNGENI	1,0531
	BRASOV II	1,1127
	PREJMER	1,0583
	SC GRAELLS PREJMER	1,1189
	HARMAN	1,0488
	SANPETRU	1,0042
	GHIMBAV	1,1728
	BRASOV IV	1,1710
	BRASOV I	1,1417
	SONA BV	0,1132
	HALCHIU II	0,9211
	CRIZBAV	0,9416
	BOD MENAJ	0,9325
	HALCHIU	0,8701
	FELDIOARA	0,8852
	BOD	0,8480
	ILJENI	0,8184
	MANDRA BV	0,1271
	VAD	0,1677
	CODLEA	0,8723
	CRISTIAN BV	0,8782
	LUBRIFIN BRASOV	0,8612
	POIANA STICLARIEI	0,9119
	POIANA BRASOV	0,9118
	VULCAN	0,8927
	RASNOV	0,9140
	RASNOV II	1,0766
	TOHAN ZARNESTI	0,9323
	TOHANU NOU	0,9323

		BRAN	0,9534
		BRASOV III	1,2190
		CALBOR	0,1210
		AGNITA	0,0648
		CINCU	0,0878
		HARSENI	0,1273
		SASCIORI	0,1254
		RECEA	0,1290
		VOIVODENI	0,1347
		LISA	0,1423
		SAMBATA DE SUS	0,1399
		MANASTIREA SAMBATA	0,1575
		DRAGUS	0,1474
		OLTET	0,1528
		VISTEA DE JOS	0,1561
		VISTEA DE SUS	0,1516
		RASINARI	0,0704
		SC CHIMCOMPLEX VALCEA	1,8041
		COGENERARE RIFIL SAVINESTI	0,8204
		FLAMANZI	0,8494
		BENTU	0,1996
		GALBINASI	0,1990
		TOPLITA	1,2363
		VATRA DORNEI	0,0057
		IONESTI	1,2660
		SLOBOZIA II	0,3938
		VALEA CALUGAREASCA DACIAN PETR	0,2961
		FARAOANI	0,5397
		DOROBANT	1,4476
		BICAU II	0,8740
		DRIDIF	0,1742
		LUDISOR	0,1728
		VOILA	0,1734
		SOCODOR	1,5626
		DUMBRAVA	1,8024
		SENDRENI II	0,9077
		URZICENI INMAGAZINAT	0,6256
		SARMAS INMAGAZINAT	0,7124
		CORUNCA INMAGAZINAT	0,8538
		BALACEANCA INMAGAZINAT	2,5928
		BUTIMANU INMAGAZINAT	1,9192
		STATIA CENTRALA GHERCESTI INMA	1,5737
		TISMANA	0,5819